

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coseka Resources (U.S.A.) Limited

3. ADDRESS OF OPERATOR

P.O. Box 399, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2,116' FSL, 2,225' FEL, Section 30, T15S, R23E

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

54 miles southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

796

16. NO. OF ACRES IN LEASE

360

17. NO. OF ACRES ASSIGNED
TO THIS WELL

360

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8,638'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7,437' Ungr.

22. APPROX. DATE WORK WILL START*

July 1, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	200'	To surface
8 3/4"	7"	23#	4,900'	500' above pay or sufficient
6 1/4"	4 1/2"	11.6#	T.D.	to protect fresh water and coal resources.

Attachments:

Exhibit "A" - Ten Point Compliance Program
Exhibit "B" - B.O.P. Schematic
Exhibit "C" - Proposed Production Layout
Certified Survey Plat
13 Point Land Use Plan and Maps

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Field Services

SIGNED

Stan Stumme

TITLE

Administrator

DATE May 10, 1982

(This space for Federal or State office use)

PERMIT NO.

WP Martin

APPROVAL DATE

FOR

E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

DATE JUN 16 1982

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

*8 June 84 B*FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

JUN 7 1982
United States Department of the Interior
SALT LAKE CITY Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Coseka Resources
Project Type Gas Well
Project Location 2116' FSL 2225' FEL Section 30, T15S, R23E.
Well No. 7-30-15-23 Lease No. U-8351
Date Project Submitted May 13, 1982

FIELD INSPECTION Date May 26, 1982

Field Inspection
Participants Greg Darlington - MMS, Vernal
Cory Bodman - BLM, Vernal
Stacy Stewart - Coseka Resources
Dave Jackson - Blue Bell Helicopters

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

June 4, 1982
Date Prepared

Gregory Darlington
Environmental Scientist

I concur

JUN 07 1982

Date

W P Martin FOR E. W. GUYNN
District Supervisor DISTRICT OIL & GAS SUPERVISOR

Proposed Actions :

Coseka Resources plans to drill the Coseka Main Canyon # 7-30-15-23 well, an 8638' gas test of various formations. A new access road of .75 miles length (4000') is planned for the location. The ^{proposed} road begins at a private water pond ~~existing location~~ which according to the APD can be used as a water source and proceeds 4000' to the location. An area of operations 215' by 350' is requested for the location.

Recommended Approval Conditions:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD :

1. BLM stipulations
2. Lease stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: May 26, 1982

Well No.: 7-30-15-23

Lease No.: V-8351

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Looks OK

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Good location according to Coy Bodman.

He allowed him to view the location and report back to me if he found any problems with it. He said the plans appeared adequate. MMS waived inspection in lieu of BLM report on inspection while Earl Smith and I went on to inspect the Exxon Bottom Canyon #2 well in Section 12, T.15S., R. 21E.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	May 26 1982	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*



United States Department of the Interior

MINERALS MANAGEMENT
SERVICES
OIL & GAS OPERATIONS
RECEIVED

IN REPLY REFER TO

T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE

JUN 7 1982

170 South 500 East
Vernal, Utah 84078 SALT LAKE CITY, UTAH

June 2, 1982

Ed Gynn, District Engineer
Mineral Management Services
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104

Re: Coseka Resources
Well #7-30-15-23
Sec. 30, T15S, R23E
Uintah County, Utah

Dear Sir:

A joint field examination was made on May 26, 1982, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration."
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required. Bar ditches will be installed where necessary.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.

7. PR Spring may not be used as a water source.
8. Live trees that must be removed may be pushed over and stockpiled separately from the topsoil. Large pieces of dead wood should also be stockpiled from the topsoil.
9. Trees and brush will be pushed off the road and pad prior to any mineral soil being bladed.
10. The top 6 inches of topsoil will be stockpiled as addressed in the applicant's A.P.D.

In order to minimize watershed damage, exploration, drilling, and other development activity will be allowed only during the period from April 30 to November 1. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically authorized in writing by the District Engineer, Geological Survey, with the concurrence of the District Manager, Bureau of Land Management.

An archaeological clearance has been conducted by Gordon & Kranzush, Inc. of the proposed drill site and proposed access road. No cultural materials were located on the surface of the surveyed areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna, or their habitats.

The BLM representative will be Cory Bodman, (801) 789-1362.

Sincerely,


Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: MMS, Vernal



COSEKA RESOURCES (U.S.A.) LIMITED
2512 E 1/4 ROAD, P.O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

June 17, 1982

Utah Division of Oil Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

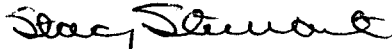
Re: Application for Permit to Drill
Main Canyon 7-30-15-23
Uintah County, Utah

Dear Sirs:

Enclosed is the Application for Permit to drill, for the
above referenced well.

If you have any questions please give me a call.

Sincerely,


Stacy Stewart
Field Services Administrator

SS/ejp

RECEIVED
JUN 21 1982
DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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ZONE ☒MULTIPLE
ZONE ☐

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Coseka Resources (U.S.A.) Limited

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54 miles southeast of Ouray, Utah

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LOCATION TO NEAREST
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(Also to nearest drlg. unit line, if any)

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8,638'

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Rotary

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7,437' Ungr.

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July 1, 1982

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PROPOSED CASING AND CEMENTING PROGRAM

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6 1/4"	4 1/2"	11.6#	T.D.	to protect fresh water and
				coal resources.

Attachments:

Exhibit "A" - Ten Point Compliance Program

Exhibit "B" - B.O.P. Schematic

Exhibit "C" - Proposed Production Layout

Certified Survey Map of Utah

13 Point Land Use Plan

APPROVED BY THE STATE
DIVISION OF
OIL, GAS, AND MININGDATE: 6/21/82BY: [Signature]RECEIVED
JUN 21 1982DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Field Services
Administrator

SIGNED

[Signature]

TITLE

DATE 6-17-82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

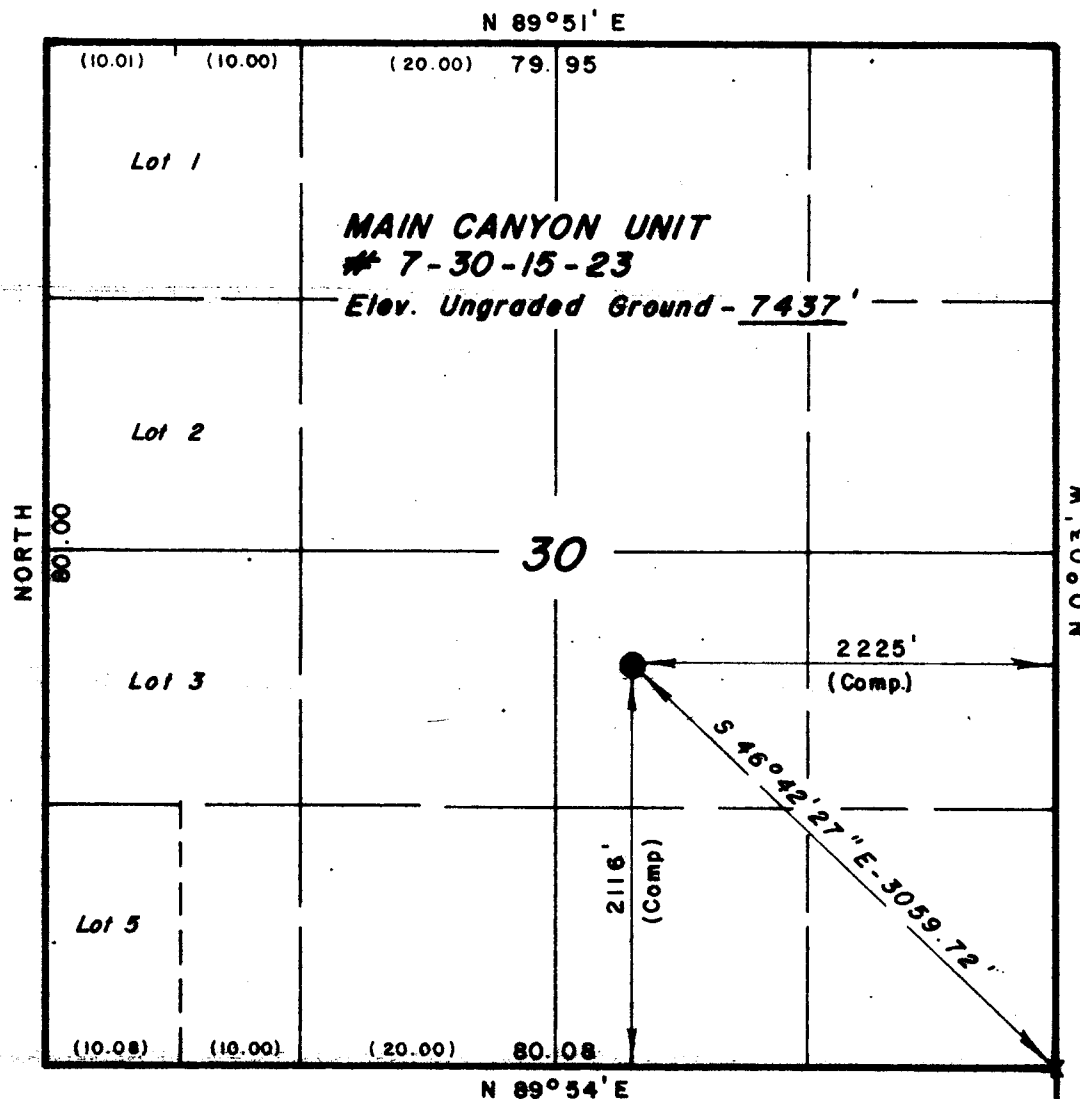
CONDITIONS OF APPROVAL, IF ANY:

T15S, R23E, S.L.B.&M.

PROJECT

COSEKA RESOURCES U.S.A. LTD.

Well location, M.C.U.# 7-30-15-23,
located as shown in the NW1/4SE1/4,
Section 30, T15S, R23E, S.L.B.&M.,
Utah County, Utah.



X = Section Corners Located

W1/4 Cor.
Sec. 32



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Glenn Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/15/82
PARTY	RT, BB, JH	REFERENCES	GLO PLAT
WEATHER	CLEAR/WARM	FILE	COSEKA

Exhibit "A"

Ten Point Compliance Program

NTL-6

Attached to Form 9-331C
Well #7-30-15-23
Uintah County, Utah

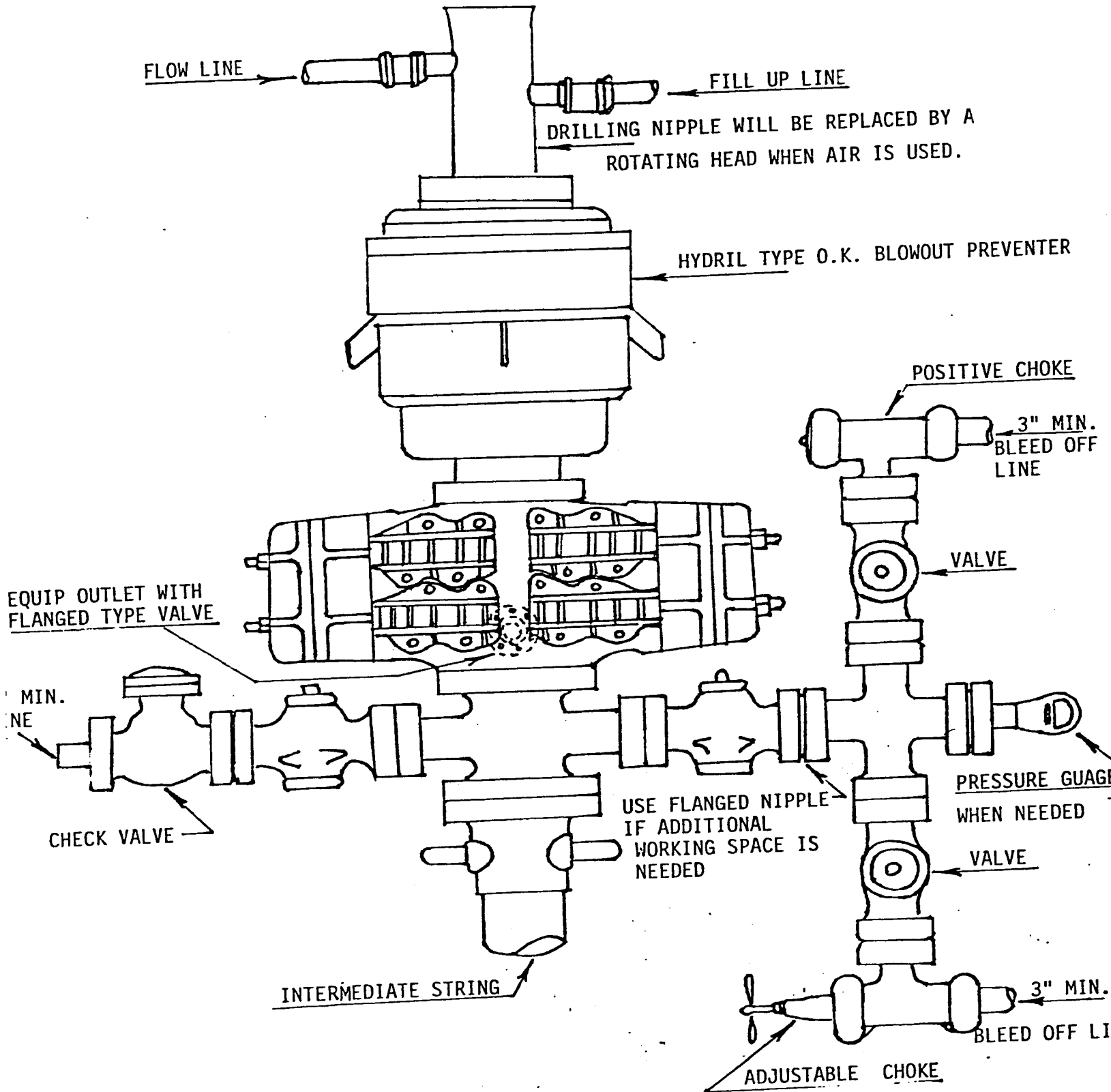
1. The geological name for the surface formation is the Green River Formation of Middle Eocene Age.
2. The estimated tops of important geological markers with depths calculated from an estimated RKB elevation of 7,437' are as follows:

Mancos	4,443'
Castlegate SS	4,506'
Mancos "B"	5,247'
Base Mancos "B"	5,959'
Dakota	8,229'
Cedar Mtn. Morrison	8,438'
Total Depth	8,638'

3. Of the formations listed above it is anticipated that the Mancos "B" and Dakota formations may be gas bearing in the well.
4. The proposed casing program for completion of this well will consist of 4 1/2", 11.6#, N-80 new casing; intermediate casing will consist of 7", 23# new casing and will be run to 4,900'; 200' of 9 5/8", 36#, H-40 surface casing will be run and will be new.
5. The operator's minimum specifications for pressure control equipment are as follows:
A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Additionally, while air drilling, a Series 900 Rotating Head will be used. Pressure tests of BOP's to 1000# will be made after installation and operation and will be checked daily. (See Exhibit "B")
6. It is proposed that the hole will be drilled to the top of the Mancos with air and mist as necessary in order to clean the hole. From the Mancos to Total Depth it is planned to drill the well with air or air mist.
7. Auxiliary equipment to be used will be a Kelly Cock and a Float at the Drill bit.

8. No coring or drill stem testing has been scheduled for this well. The logging will consist of a dual induction laterolog and a compensated neutron formation density log.
9. It is not anticipated that abnormal pressures or temperatures will be encountered nor that any other abnormal hazards such as H₂S gas will be encountered in this area.
10. It is anticipated that this well will be commenced approximately July 1, 1982 and that the operations will last three weeks.

NORMAL FORMATION PRESSURES AND TEMPERATURES ARE EXPECTED AND
BOP EQUIPMENT WILL BE 900 SERIES 3000 PSI WP.



Coseka Resources (U.S.A.) Limited

13 Point Surface Use Plan

for

Well Location

#7-30-15-23

Located in

Section 30, T15S, R23E, S.L.B. & M.

Uintah County, Utah

1. Existing Roads

- A. For the location of the proposed well and the existing roads, see the attached Topographic Maps "A" and "B". The proposed well is located in the NW 1/4 SE 1/4 Section 30, T15S, R23E. See well plat.
- B. The proposed location is approximately 54 miles southeast of Ouray, Utah. To reach Coseka Resources Well #7-30-15-23, proceed south from Ouray on the Seep Ridge Road for 49.6 miles. Turn right and continue 3.7 miles to the access road sign. Continue .75 miles along the proposed access road to location. .
- C. The proposed route is outlined on Topographic Map "A"
- D. See Topographic Map "B".
- E. Not applicable.
- F. Access to the well site will be over existing county and BLM roads. No private roads will be used. County and BLM roads will be regularly maintained by grading, crowning and ditching at least once a year or when necessary. The proposed access road will be crowned and ditched so as to accommodate rig traffic. See Topo Map "B" for details of the existing access road.

2. Planned Access Roads

See attached Topographic Map "B".

The planned access road will be approximately .75 miles in length and will comply with the general specifications as outlined.

- (1) The proposed access road will be an 18' crown road usable (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal weather conditions that are prevalent to this area.
- (2) The maximum grade of the proposed access road will be 8%. See Topo Map "B" for details of maximum grades and drainage crossings.
- (3) No turnouts are planned for the length of the proposed access road, so that additional cut disturbance on the proposed access can be kept to a minimum.
- (4) Drainage design of the proposed access road will avoid unnecessary disturbance of natural runoff patterns; however, because of the character of the terrain, several runoff drainages will be impacted. Drainage will be implemented so as not to cause siltation or accumulation of debris. Depending upon soil and precipitation factors, drainage dips will be incorporated where appropriate. Where drainages are crossed, low water crossings will be utilized as outlined in BLM/USGS, Surface Operating Standards, p. 25, whenever possible. If low water crossings are deemed not feasible, culverts will be installed as outlined in Surface Operating Standards, p. 22. 23.

- (5) Because of the steep terrain through which the proposed access route will be built, substantial road cut and road fill will be encountered once the route leaves the existing road. Such cut and fills are unavoidable, but should not present permanent high erosion potential. No culverts are planned.
- (6) Surfacing material shall be the native borrow material from the cut areas and will be used to stabilize the road surface and location. No other material for construction is anticipated.
- (7) If fences are encountered along the proposed access road, cattle-guards and/or gates will be installed. The cattleguards will have a loading factor large enough to facilitate the heavy trucks required in the drilling and completion of this well.
- (8) The road has been center-line flagged for the full distance of the proposed route.

3. Location of Existing Wells

See Map "C". For information purposes, the following wells are within a two mile radius of the proposed well.

- (1) Water wells - None
- (2) Abandoned wells - None
- (3) Temporarily abandoned wells - None
- (4) Disposal wells - None
- (5) Drilling wells - None
- (6) Producing wells - SE 1/4 Sec. 26, SE 1/4 Sec. 36, T15S, R22E
- (7) Shut-in wells - None
- (8) Injection wells - None
- (9) Monitoring wells - None

4. Location of Existing and Proposed Facilities

A. There are no existing production facilities located within one mile of the proposed well. See Topographic Map "B".

- (1) Tank batteries - None
- (2) Production facilities - None
- (3) Oil gathering lines - None
- (4) Gas gathering lines - None

(5) There are no injection lines in the area.

(6) There are no disposal lines in the area.

There are no known gas lines in the immediate area.

- B. Due to the exploratory nature of the Coseka Resources drilling program, we are unable to anticipate any production. However, the attached Exhibit "C" shows the proposed production facilities that will be utilized in the event commercial gas is encountered. All production facilities will be kept on the pad. The off-location gas gathering line will be proposed and plans submitted after the well is completed and tested.

Construction materials will be native borrow or cut exposed on the site, and will be consistent with accepted oil field standards and good engineering practices.

A three strand barbed wire fence will be constructed and maintained around any disposal pits during the drilling and completion phase of the well. When these pits are no longer needed and have been allowed to dry, they will be covered over with native borrow material and rehabilitated to conform with the provisions of the rehabilitation agreement of BLM standards. A welded pipe fence will be constructed around the wellhead to prevent access to livestock or larger wildlife.

- C. Rehabilitation of the pits is discussed above. The remaining pad not used for producing operations will be recontoured to conform with the natural grade and covered with topsoil stockpiled on the site. This area will be reseeded as per current BLM guidelines.

5. Location and Type of Water Supply

- A. Water to be used to drill this well will be hauled by truck from a pond belonging to Bert DeLambert in the NE 1/4 NE 1/4 Section 31, T15S, R23E. Coseka Resources has negotiated a water agreement with Bert DeLambert.
- B. Water will be hauled by trucks on the above described access route. See route on Topographic Map "A". No new roads or pipelines will be needed for this purpose.
- C. No water well will be drilled.

6. Source of Construction Materials

- A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time, but if they are required, appropriate action will be taken to acquire them from private sources after notification is given to the proper regulatory agencies.
- B. Items described in part "A" are from Federal lands.

C. See part "A".

D. No other access roads are required other than described in Item 2.

7. Methods for Handling Waste Disposal

See Location Layout for the size and location of the reserve pit and the location of the fine mesh wire trash cage. Excess "cut" material will be stockpiled as marked on the Location Layout Sheet.

- (1) Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This pit will be approximately 8 feet deep and at least one half of this pit will be used as a fresh water storage during the drilling of the well. The disposal and storage areas shall be separated by a dike. Dust produced during the air drilling phase shall be suppressed by inserting a water hose with a spray nozzle into the 7" flow line. A water mist will be continuously injected into the dust stream during the dusting phase of the drilling.
- (2) See Item 1 above for disposal of drilling fluids.
- (3) See Item 1 above for disposal of produced water. Any oil produced after the well is connected to a pipeline will be collected in a tank on location and trucked for sale to the buyer to be determined at that time. No oil production is anticipated from this well.
- (4) A portable chemical toilet will be provided for human waste during the drilling phase.
- (5) Garbage and other waste material will be contained in a trash cage and hauled away by truck to a disposal site provided by Galley Construction in Grand Junction, Colorado.
- (6) Immediately after the drilling rig moves off the location, the remaining trash and garbage will be collected and hauled away by truck. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids. As soon as the testing is completed, the pit will be covered. The drilling pad will then be reclaimed as detailed in Item 10 discussed below.

8. Ancillary Facilities

No airstrips or camps are planned for this well.

9. Well Site Layout

See attached Location Layout Sheet which shows the following items:

- (1) Cross section of the pad showing details of the cuts and fills.
- (2) Location of the reserve and blooey pits, pipe racks, living facilities and topsoil stockpile and excess "cut" stockpile.
- (3) Rig orientation, parking areas and access road.
- (4) All pits will be unlined unless it is determined by the representatives of the agencies involved that the pad materials are too porous and would not prevent contamination to the surrounding area; then the pits will be lined with a bentonite gel or other materials necessary to make them impermeable.

10. Plans for Restoration of Surface

In the event of a dry hole, pits will be allowed to dry and will then be backfilled and waste pits will be backfilled. The location will be restored to as near the original contour as feasible and then reseeded.

- (1) Upon completion of the testing phase of the well and prior to the pipeline hookup, the areas not needed for access to the well and used for producing operations shall be filled and recontoured to blend with the surrounding topography and the stockpiled soil redistributed over the unused disturbed area. This activity should be completed during the Fall of 1982. After final plugging and abandonment of the well, the entire disturbed area will be contoured and topsoil spread over any previously disturbed area.
- (2) The revegetation of the drill site area and access not needed to carry on production operations will be reseeded with a seed mixture recommended by the BLM District Manager. It will be performed at a time of the year when the moisture content of the soil is adequate for germination. The Lessee agrees that all of the clean-up and restoration activities shall be done in a diligent and timely manner and in conformity with the above mentioned Items 7 and 10 (1).
- (3) All pits will be fenced prior to disposal of any waste material and the open side of the reserve pit will be fenced before removing the rig from the location. The fences will be maintained in good condition until Item (1) is started.
- (4) Any oil or condensate in any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.

- (5) Restoration activities shall begin within 90 days after the completion of the well. Once completion activities have begun, they shall be completed within 30 days. All wellhead and surface equipment will be painted to blend with the environment according to BLM recommendations.

11. Other Information

The topography of the general area is mountainous and cut with numerous canyons. The Green River shale is a weather resistant cap which has produced the flat-top nature of the area. The soils in this semi-arid area are of the Green River formation (Middle Eocene) and the Wasatch formation (Lower Eocene) consisting of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels. Out crops of sandstone ledges, conglomerate deposits and shale are common in this area. The topsoils in the area range from sandy clay (SM-ML) to clayey (OL) soil.

Vegetation in the area consists of fir trees, aspen and mature spruce trees with grasses and low ground cover in the clearings. On the lower elevations, the vegetation consists of juniper and pinon pine forests as the primary flora with areas of sagebrush, rabbit brush, some grasses and cacti. Removal of the trees and brush in the area will be required on the proposed access route and in the pad area, but will be kept to a minimum and conform to BLM regulations.

Fauna of the area consists of a migrating mule deer population, coyotes, bear, rodents, birds, and fauna connected with a high altitude environment. Access to the well is across Federal leases. Surface administration lies with the Bureau of Land Management.

The majority of the washes and streams in the area are of a non-perennial nature flowing during the early spring runoff or during extremely heavy rainstorms, which are extremely rare. The normal annual rainfall in the area is only 8". The only live water stream within 5 miles of the well site is Main Canyon.

There are occupied dwellings and ranch facilities in the general area. Specifically ranch houses and out buildings belong to Bert DeLambert in the NE 1/4 Section 31, T15S, R23E. There are no visible archaeological, historical and cultural sites within reasonable proximity of the proposed location site. However, the location itself will be cleared of cultural resources by a licensed archaeological firm and the Cultural Resource completion report will be sent to the BLM.

12. Lessee's or Operator's Representative

Stacy Stewart, Field Services Adm.
Coseka Resources (U.S.A) Ltd.
P.O. Box 399
Grand Junction, Colorado 81502

(303) 245-6220 (Office)
(303) 241-0557 (Home)

Gary Roberts, Field Services Adm.
Coseka Resources (U.S.A.) Ltd.
P.O. Box 399
Grand Junction, Colorado 81502

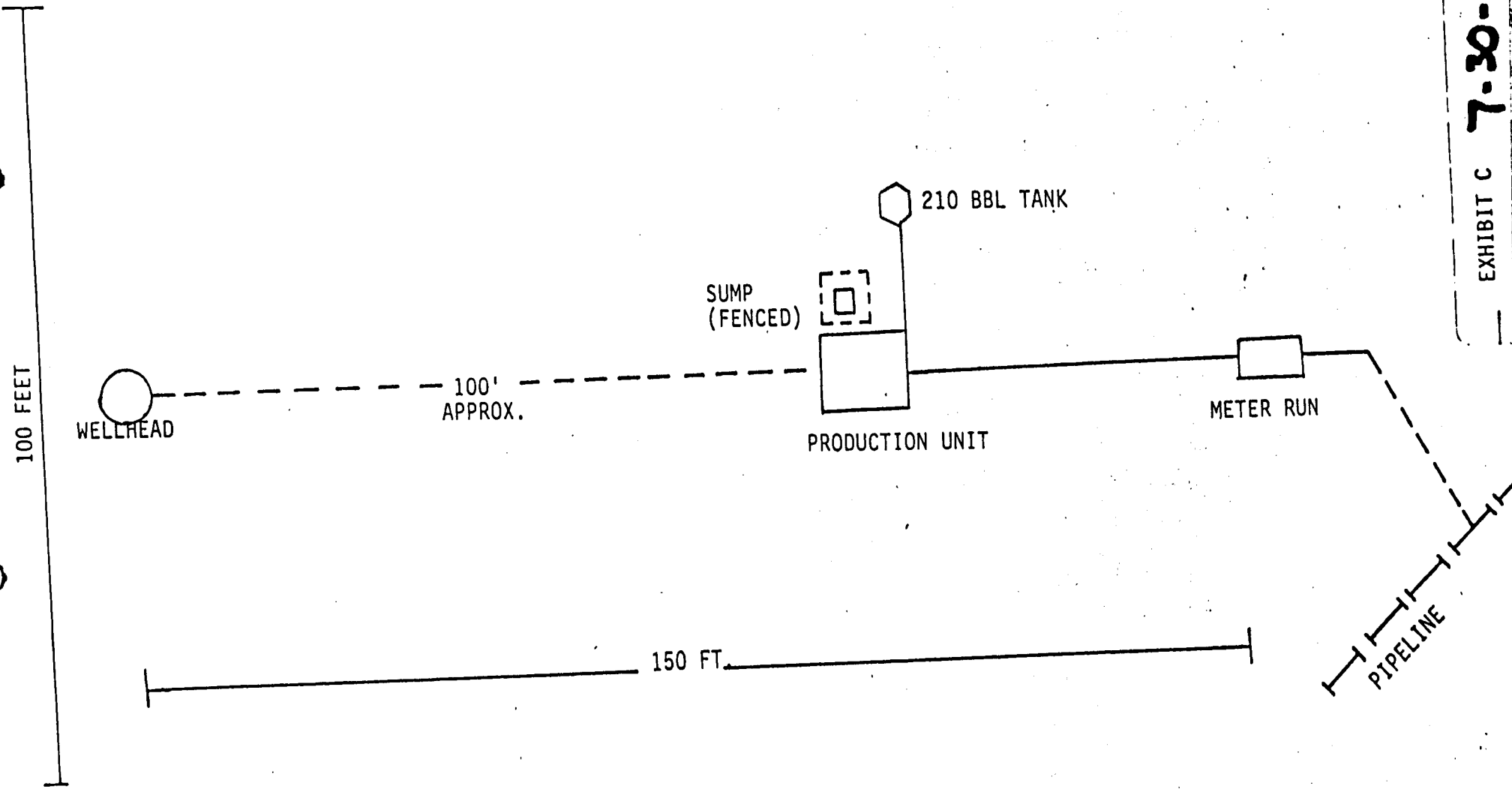
(303) 245-6220 (Office)
(303) 241-5834 (Home)

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access routes; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Coseka Resources (U.S.A) Limited and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

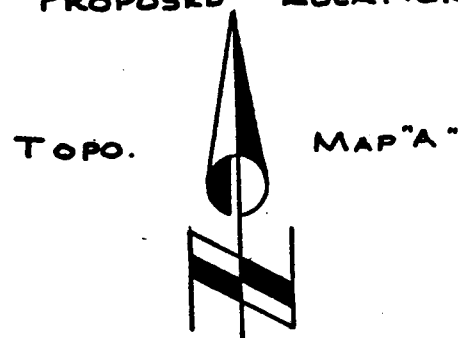
May 10, 1982
Date

Stacy Stewart
Stacy Stewart, Field Services Administrator

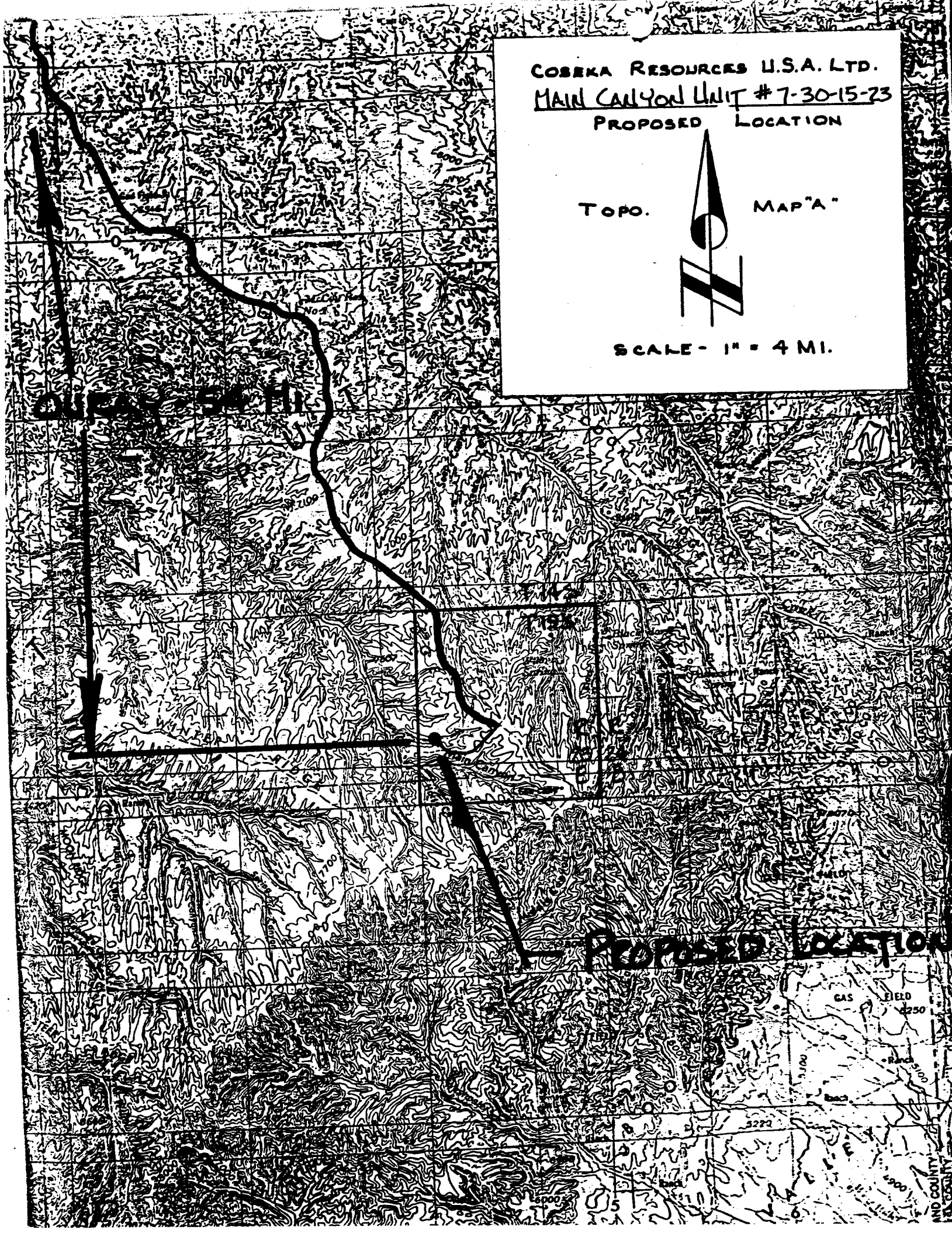


PRODUCTION LAYOUT

COBEKA RESOURCES U.S.A. LTD.
MAIN CANYON UNIT #7-30-15-23
PROPOSED LOCATION

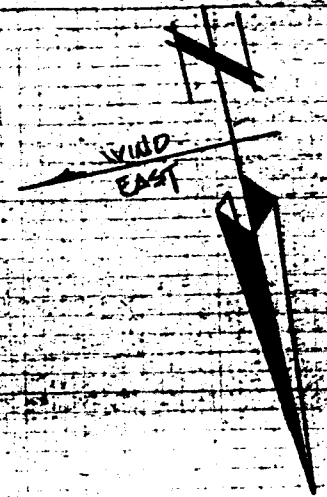


SCALE - 1" = 4 MI.

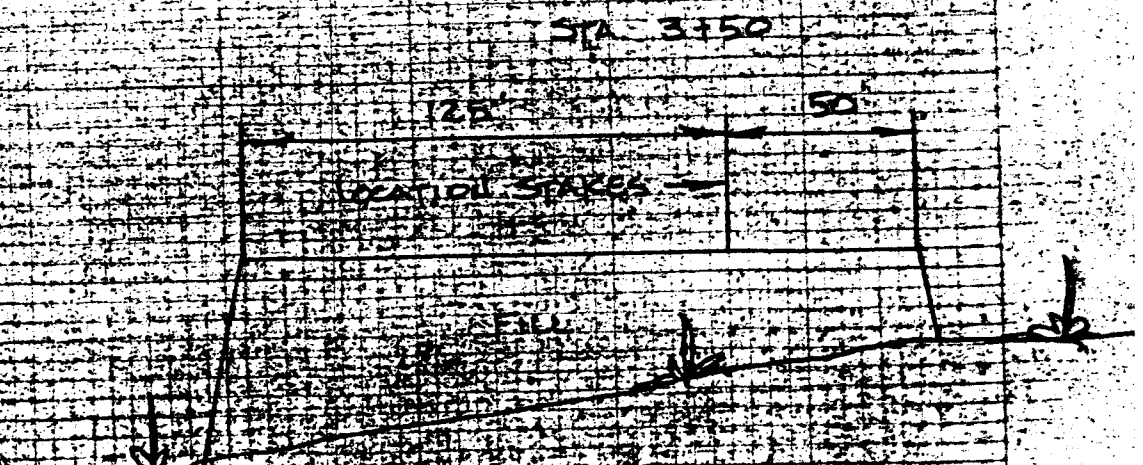
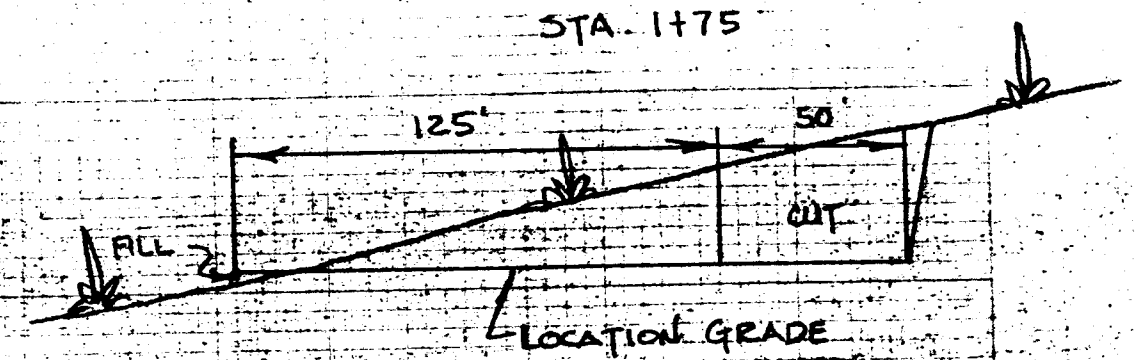
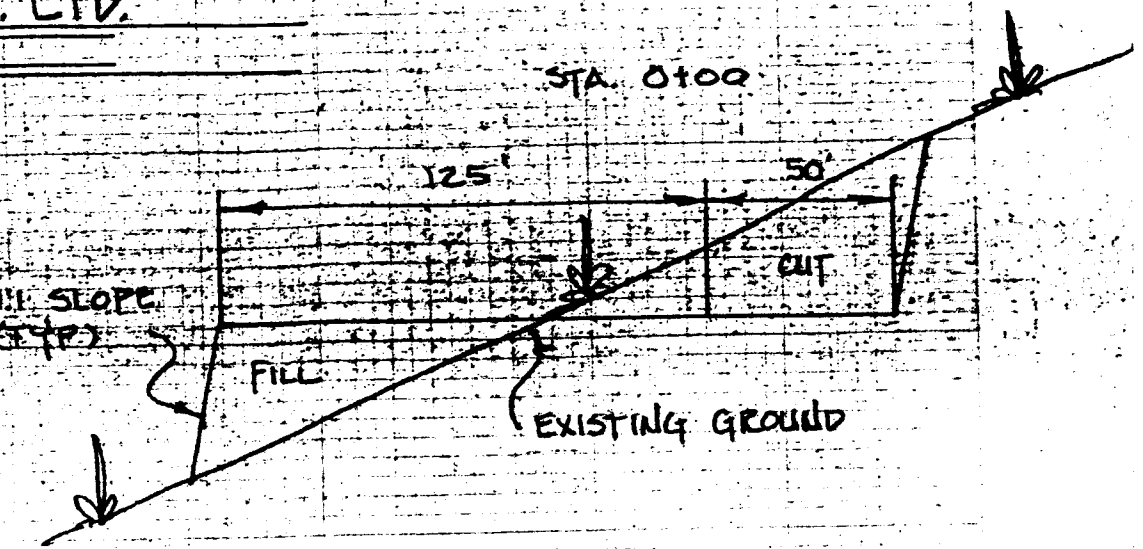


COSEKA RESOURCES U.S.A. LTD.

MAIN CANYON UNIT # 7-30-15-23



CROSS SECTIONS



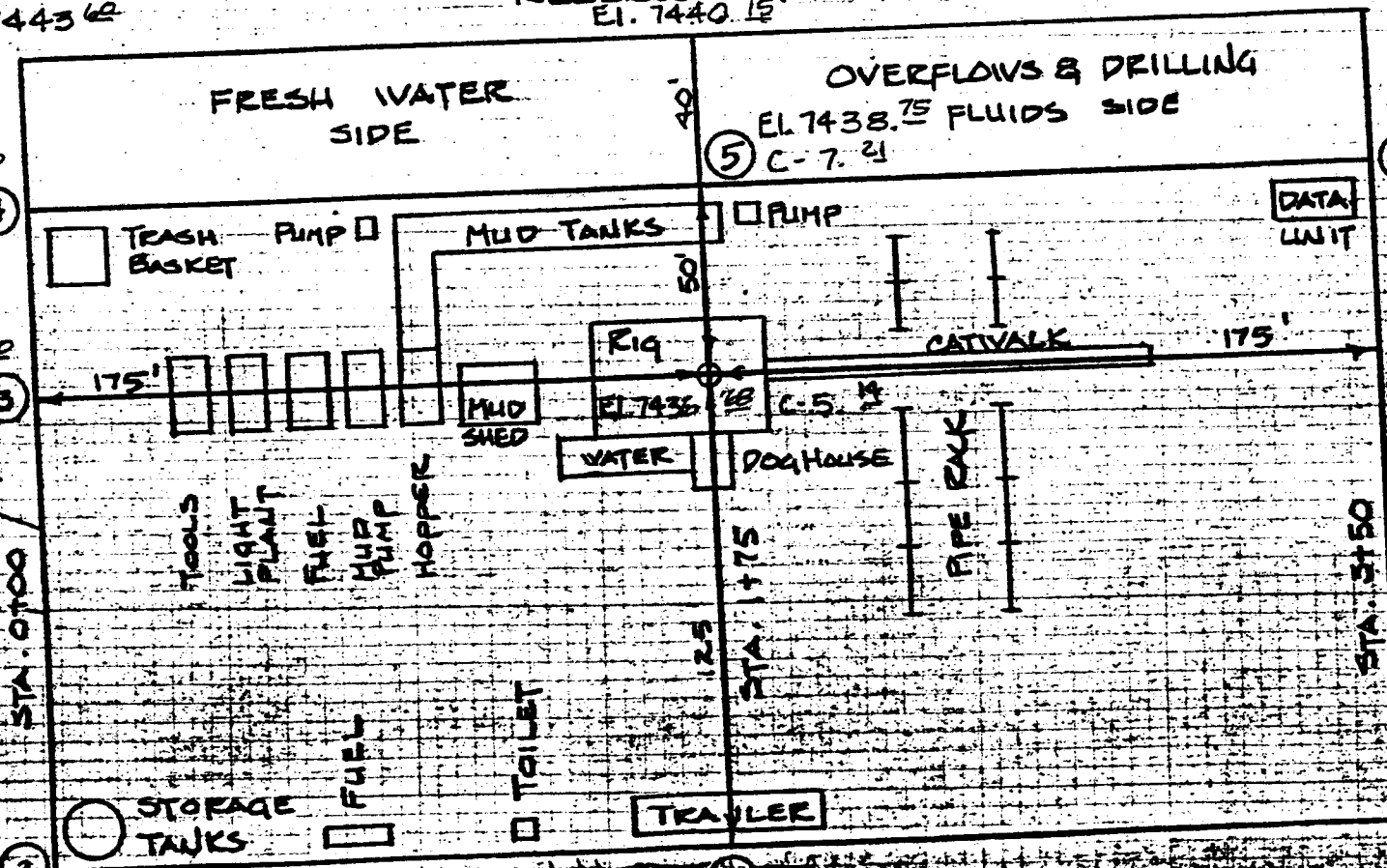
SCALE
1" = 50'

APPROXIMATE YARDAGES

CU. YDS. CUT = 5526
CU. YDS. FILL = 5397

RESERVE PITS
EI. 7440.15

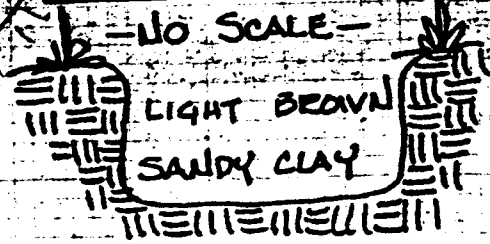
EI. 7426.67



SOILS LITHOLOGY

-NO SCALE-

LIGHT BROWN
SANDY CLAY



C-8. 76
EI. 7440.80

EI. 7435.20
C-3. 68

PROPOSED ACCESS

EI. 7424.40
F-1. 14

EI. 7426.57
F-4. 95

EI. 7425.49
F-6. 09

EI. 7421.29
F-9. 95

EI. 7431.15
F-0. 39

COSRKA RESOURCES U.S.A. LTD.
MAIN CANYON UNIT #7-30-15-23
PROPOSED LOCATION

TOPO.

MAP "B"

SCALE - 1" = 2000'

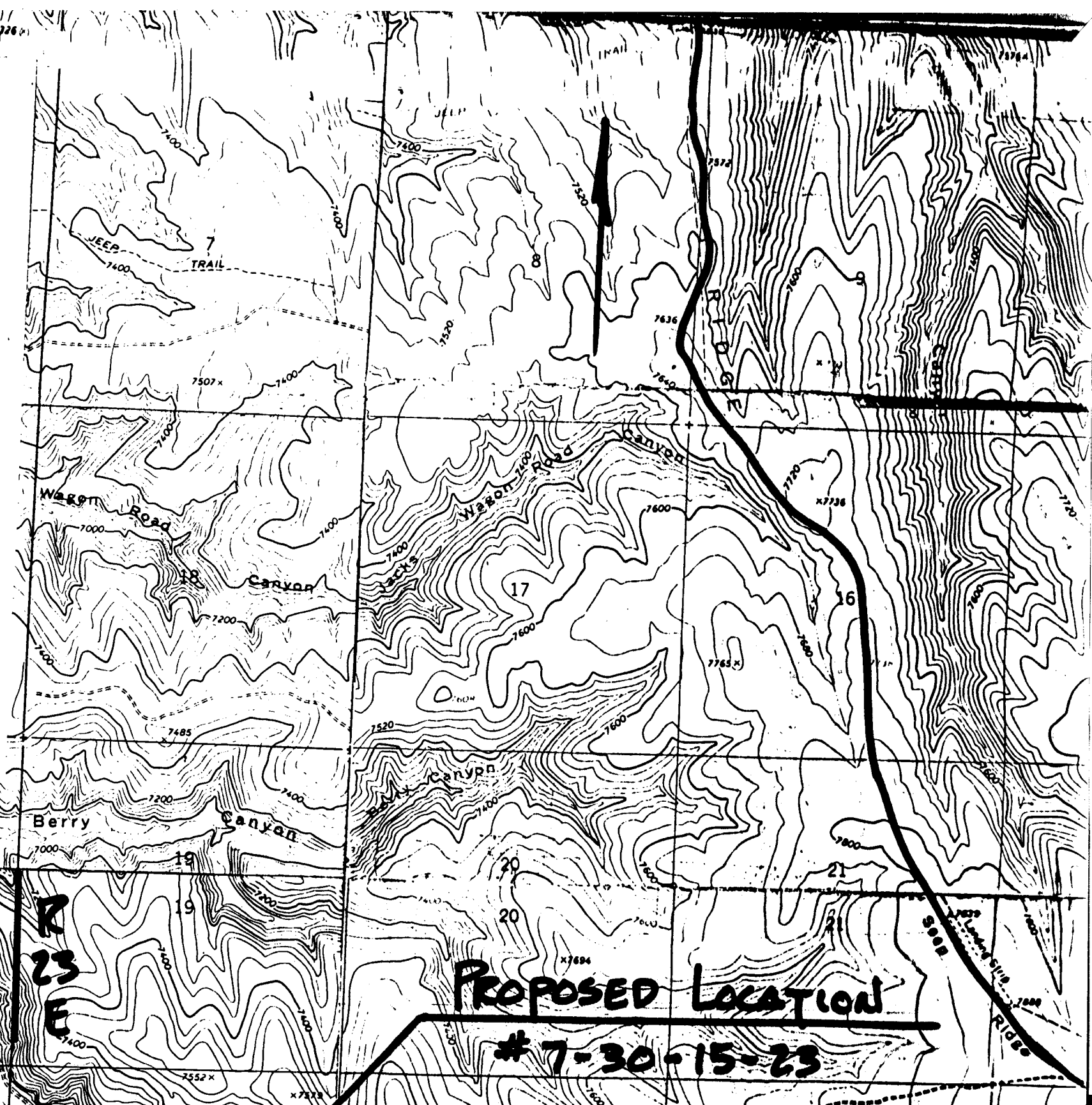
ROAD CLASSIFICATION

Light-duty

Unimproved dirt

UTAH

QUADRANGLE LOCATION



PROPOSED ACCESS ROAD
(4,000' ± OR .75 MI.)

SEEP RIDGE ROAD - 3.7 MILES
OURAY UTAH - 53.3 MILES

T 15 1800 S

T 15 1/2 S

R 21 E

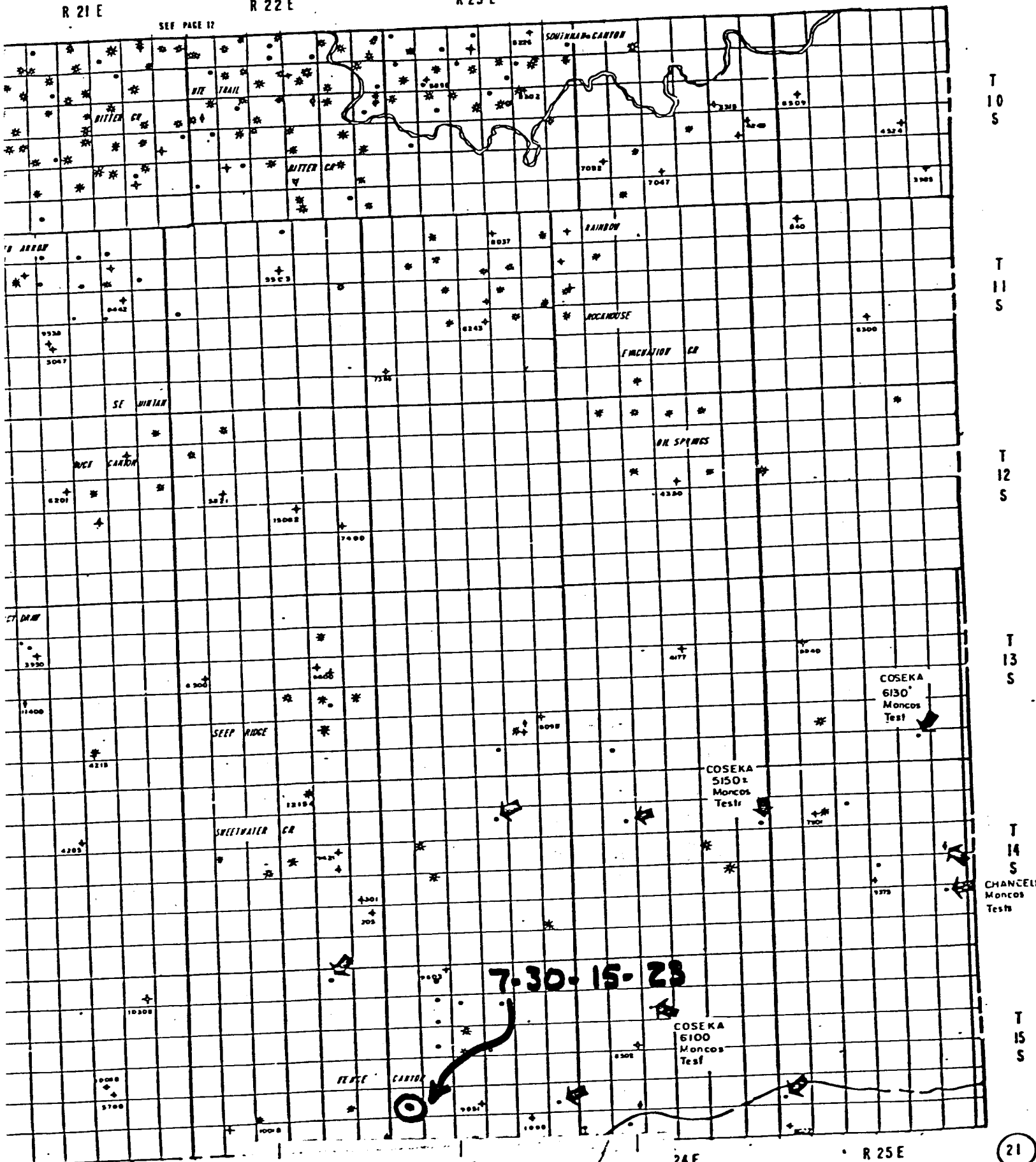
R 22 E

R 23 E

R 24 E

R 25 E

SEE PAGE 12



T 10 S

T 11 S

T 12 S

T 13 S

T 14 S

T 15 S

CHANCELL Moncos Tests

UTAH

(21)

R 21 E

SEE PAGE 22

MAP "C" 7-30-15-23

R 24 E

R 25 E

** FILE NOTATIONS **

DATE: June 22, 1982

OPERATOR: Caseta Resources (U.S.A.) Limited

WELL NO: Federal # 7-30-15-23

Location: Sec. ^{NWSE} 30 T. 15S R. 23E County: Utah

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-31247

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: Unit Well

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

6 30 10 AM
June 24, 1982

Coseka Resources (U.S.A.) Limited
P. O. Box 399
Grand Junction, Colorado 81502

RE: Well No. Federal #7-30-15-23
Sec. 30, T. 15S, R. 23E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31247.

Sincerely,

DIVISION OF OIL, GAS AND MINING

R. J. Firth
Ronald J. Firth
Chief Petroleum Engineer

RJF/as
Encl.
cc: Minerals Management Service

July 9, 1982

Coseka Resources (U.S.A.) Limited
Attn: Stacy Stewart
P.O. Box 399
Grand Junction, Colorado 81502

RE: Well No. Federal #7-30-15-23
Sec. 30, T15S, R23E
Uintah County

Dear Mr. Stewart:

Approval of this office to drill the above referenced well was granted by our letter of April 6, 1982. This approval was granted in accordance with Section 40-6-11, Utah Annotated 1953 and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

We wish to withdraw this previously granted approval due to a spacing application submittal for Section 30, a copy of which is attached.

The hearing will be held on July 26, 1982 at 10:00 a.m. in Room 303 of the State Capitol Building, Salt Lake City, Utah.

If there are any questions, please feel free to give me a call.

Sincerely,

Cleon B. Feight
SC

CLEON B. FEIGHT
DIRECTOR

CBF: SC
cc: Minerals Management Service
Enclosure

Sent CC: to Robert Pruitt 7/15/82 dc

NOTICE OF SPUD

Company: Coseka

Caller: Jerry Dean

Phone: _____

Well Number: 7-30-15-23

Location: NW NE 30-155-23E

County: Uintah State: Utah

Lease Number: 21-8351

Lease Expiration Date: _____

Unit Name (If Applicable): Main Canyon

Date & Time Spudded: 12:01 AM 7-18-82

Dry Hole Spudded Rotary

Details of Spud (Hole, Casing, Cement, etc.) _____

Set 376' 9 5/8" amt w/225 st

Rotary Rig Name & Number: 500 Drilling (Salt Lake Rig)

Approximate Date Rotary Moves In: 7-16-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: De Lais

Date: 7-20-82

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other
2. NAME OF OPERATOR Coseka Resources (U.S.A.) Limited
3. ADDRESS OF OPERATOR P.O. Box 399, Grand Junction, CO 81502
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2,116' FSL, 2,225' FEL, Sec. 30- AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same NWSE T15S-R23E
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Well Status Report	

5. LEASE U-8351
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Main Canyon
8. FARM OR LEASE NAME Federal
9. WELL NO. 7-30-15-23
10. FIELD OR WILDCAT NAME Wildcat
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 30, T15S-R23E
12. COUNTY OR PARISH Utah
13. STATE Utah
14. API NO. N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD) 7,437' Under

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-15-82 Set 350' of 9 5/8" surface casing and circulated cement.
Spudded 7-18-82. Rig released 7-31-82.
7-23-82 Ran 7", 23# casing, set at 4,912'. Cemented with 530 sxs cement.
7-31-82 Ran 4 1/2", 11.6# casing, set at 8,600'. Cemented with 100 sxs cement.
10-8-82 Perforated Dakota, 8,385'-8,417', thirty-three (33) 38" holes.
Breakdown Dakota with 7 1/2% HCl + additives.
Swabbed and flowed as necessary.
12-21-82 Suspended from report until further activity.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Terry J. Cox TITLE Dist. Prod. Eng. DATE 12-18-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Coseka Resources (U.S.A.) Limited

3. ADDRESS OF OPERATOR
P.O. Box 399, Grand Junction, CO 81502

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2,116' FSL, 2,225' FEL, Sec. 30-
AT TOP PROD. INTERVAL: T15S-R23E
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-8351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Main Canyon

8. FARM OR LEASE NAME
Federal

9. WELL NO.
7-30-15-23

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T15S-R23E

12. COUNTY OR PARISH
Utah

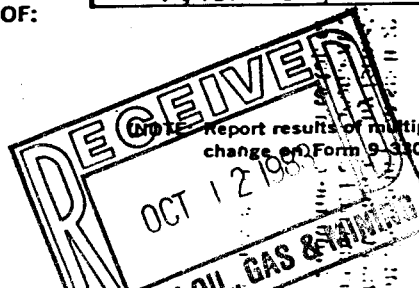
13. STATE
Utah

14. API NO.
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7,437' Ungr.

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Well Status Report		



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-15-82 Set 350' of 9 5/8" surface casing and circulated cement.
Spudded 7-18-82. Rig released 7-31-82.

7-23-82 Ran 7", 23# casing, set at 4,912'. Cemented with 639 sxs cement.

7-31-82 Ran 4 1/2", 11.6# casing, set at 8,600'. Cemented with 100 sxs cement.

10-8-82 Perforated Dakota, 8,385'-8,417', thirty-three (33) 0.38" holes.
Breakdown Dakota with 7 1/2% HCl + additives.
Swabbed and flowed as necessary.

12-21-82 Suspended from report until further activity.

10-6-83 No other activity has occurred at this time.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Terry Fox TITLE Dist. Prod. Eng. DATE 10-6-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR		Coseka Resources (USA) Limited				JUN 2 1984	
3. ADDRESS OF OPERATOR		P.O. Box 399, Grand Junction, CO 81502				DIVISION OF OIL GAS & MINING	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2,116' FSL, 2,225' FEL, Sec. 30-T15S-R23E				NW SE	
At top prod. interval reported below							
At total depth Same							
14. PERMIT NO.		43-047-31247		DATE ISSUED			
15. DATE SPUDDED		7-18-82		16. DATE T.D. REACHED		7-30-82	
17. DATE COMPL. (Ready to prod.)		10-14-82		18. ELEVATIONS (DF, REB, RT, GE, ETC.)*		7437' GL	
19. ELEV. CASINGHEAD		7437'		20. TOTAL DEPTH, MD & TVD		8600'	
21. PLUG, BACK T.D., MD & TVD		8516'		22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		8385'-8417' Dakota Sandstone		25. WAS DIRECTIONAL SURVEY MADE		No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		DLI, EDC, CNL, VDL, CCL, GR, CBL		27. WAS WELL CORED		No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT FULLED	
9 5/8"	36#/ft	350'	12 1/4"	250 sx Class G		0	
7"	23#/ft	4912'	8 3/4"	639 sx Class G		0	
4 1/2"	11.6#/ft	8600'	6 1/2"	100 sx Thixotropic cmt		0	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8326'	None
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8385'-8417'				DEPTH INTERVAL (MD)			
Thirty-three (33) 0.38" holes				8385'-8417'			
1 hole/ft				AMOUNT AND KIND OF MATERIAL USED			
				250 gals. 7 1/2% HCL Acid &			
				40 bbls. 4% KCL Water			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-13-82	24	1/2"		0	177 MCFPD	2	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	200		0	177 MCFPD	2	0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
Tony J. [Signature]		District Superintendent			6-6-84		

*(See Instructions and Spaces for Additional Data on Reverse Side)

01

Item 33: Submit a separate completion report on this form for each project to be separately financed. (See instructions on the back of this form.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TUBE
Wasatch	1280					
Mesa Verde	2471					
Upper Sego	4046					
Lower Sego	4345					
Mancos Buckhorn	4428					
Castlegate	4490					
Mancos B	5240					
Niobrara	7180					
Frontier	7926					
Dakota	8206					
Cedar Mnt.	8429					
Buckhorn	8436					
Morrison	8469					



COSEKA RESOURCES (U.S.A.) LIMITED

2512 E 4th ROAD, P. O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

August 15, 1984

State of Utah
Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

File

Dear:Ms. Jones:

Please find enclosed the electric and radioactivity logs on Federal Well No. 7-30-15-23, Section 30, T15S, R23E, Uintah County Utah as you requested per your letter August 8.

As you requested, enclosed is a copy of this letter for you to acknowledge receipt of this log, and a stamped, self-addressed envelope.

Received by

*sent
8-21-84 SB*

Date

Sincerely,

Helen McMenamin
Secretary

encl: VDL, CCL, GR CBL



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• COSEKA RESOURCES USA LTD
SUITE 300 1512 LARIMER ST
DENVER CO 80202 1602
ATTN: DAVID JOHNSON

Utah Account No. N0280

Report Period (Month/Year) 6 / 88

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 6-14-15-21							
4304731027 08072 15S 21E 14			DKTA				
FEDERAL 7-15-15-21							
4304731071 08073 15S 21E 15			DK-MR				
STATE 11-2-15-22							
4304730746 08074 15S 22E 2			MNCS				
STATE 8-2-15-22							
4304731135 08076 15S 22E 2			MNCS				
FEDERAL 2-18-15-22							
4304731091 08077 15S 22E 18			MNCS				
FEDERAL #11-30-16-24							
4301930925 08078 16S 24E 30			DKTA				
FEDERAL #7-30-15-23							
4304731247 08079 15S 23E 30			DKTA				
TRAPP SP 4-25-14-23							
4304730582 08081 14S 23E 25			DKTA				
TRAPP SP 6-35-14-23							
4304730791 08081 14S 23E 35			DKTA				
TRAPP SPRINGS 8-36-14-23							
4304730944 08081 14S 23E 36			MNCS				
TRAPP SPRINGS 1-25-14-23							
4304730975 08081 14S 23E 25			DKTA				
TRAPP SP 13-25-14-23							
4304730978 08081 14S 23E 25			DKTA				
TRAPP SPRINGS 3-26-14-23							
4304731003 08081 14S 23E 26			DKTA				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____



COSEKA RESOURCES (U.S.A.) LIMITED

300 WRITER SQUARE, 1512 LARIMER STREET, DENVER, COLORADO 80202-1602 (303) 573-6178

RECEIVED
JUL 1 1988

DIVISION OF
OIL, GAS & MINING

June 27, 1988

On June 30, 1988, Coseka Resources (U.S.A.) Limited will be merged with and change its name to Arch Oil & Gas Company. The address for the organization will be unchanged at 300 Writer Square Building, 1512 Larimer, Suite 300, Denver, Colorado 80202-1602. The telephone number will also remain the same at (303) 573-6178.

While there should be no change in your communications with us, it is our hope that this change in name reflects the resolution of the past bankruptcy and the new and positive direction for the company. We look forward to working with you in the future as Arch Oil & Gas Company.

Thank you for your interest and if you have any questions, please contact us.

Sincerely,

Coseka Resources (U.S.A.) Limited

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
DEC 15 1989

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		3. LEASE DESIGNATION & SERIAL NO. U-8351	
2. NAME OF OPERATOR Arch Oil & Gas Company		7. UNIT AGREEMENT NAME Main Canyon	
3. ADDRESS OF OPERATOR 1512 Larimer St., Suite 300, Denver, CO 80202		8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2116' FSL & 2225' FEL Sec. 30, T15S, R23E At proposed prod. zone		9. WELL NO. 7-30-15S-23E	
10. FIELD AND POOL, OR WILDCAT Wildcat		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T15S, R23E	
14. API NO. 43-047-31247	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7437' GR	12. COUNTY Uintah	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Status Report <input checked="" type="checkbox"/>	

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well is currently shut in waiting for pipeline connection and improved market conditions.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM
3-	FILE

19. I hereby certify that the foregoing is true and correct

SIGNED Terry J. Cox

TITLE Operations Manager

DATE 12/15/89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

JUN 18 1990

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. U-8351	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Main Canyon	
2. NAME OF OPERATOR Arch Oil & Gas Company		8. FARM OR LEASE NAME Federal	
3. ADDRESS OF OPERATOR 1512 Larimer St., Suite 300 Denver CO 80202		9. WELL NO. 7-30-15S-23E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2116' FSL & 2225' FEL Sec. 30, T15S, R23E At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 30, T15S, R23E	
14. API NO. 43-047-31247	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7437' GR	12. COUNTY Uintah	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Status</u>	

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well is currently shut in waiting for pipeline connection and improved market conditions.

OIL AND GAS	
DRN	RJF
JOB	GLH
DTS	SLS
1- LINE ✓	
2- MICROFILM ✓	
3- FILE ✓	

19. I hereby certify that the foregoing is true and correct

SIGNED

Terry J. CoxTITLE Operations ManagerDATE 6/15/90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-8351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Main Canyon

8. FARM OR LEASE NAME

Federal

9. WELL NO.

7-30-15S-23E

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T15S, R23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Arch Oil & Gas Company

3. ADDRESS OF OPERATOR

1512 Larimer St., Suite 300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

2116' FSL & 2225' FEL Sec. 30, T15S, R23E

14. PERMIT NO.

43-047-31247 SW

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7437' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

status

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is currently shut in waiting for pipeline connection and improved market conditions.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Manager

DATE

11/27/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other (specify)

Name of Operator
Arch Oil & Gas Company

Address of Operator
512 Larimer St., Suite 300, Denver, CO 80202

4. Telephone Number
(303) 573-6179

Location of Well

Footage :

County :

Q, Sec, T., R., M. :

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
Other Change of Operator

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Arch Oil & Gas Company has sold all of its interests in the attached wells to Bonneville Fuels Corporation. Bonneville Fuels Corporation will assume operations at 7:00 A.M. August 31, 1991.

RECEIVED

SEP 13 1991

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature Lee McCollum Lee Collum Title Vice President Date 8/30/91

(Date Use Only)

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice,
executed August 30, 1991, Change of Operator.

Well Name

Lease Number

Dry Burn No. 1 (7-29-13-25)
Federal 9-12-14-21
Pine Springs Unit No. 1
(6-15-14-22)
Federal 12-18-14-22
Federal 8-20-14-22
Federal 7-21-14-22
Federal 13-26-14-22
Federal 13-17-14-23
Federal 1-25-14-23
Federal 4-25-14-23
Federal 16-25-14-23
Federal 3-26-14-23
Federal 6-35-14-23
State 8-36-14-23
Federal 6-13-14-24
Sweetwater No. 1 (12-14-14-24)
Federal 1-L-23 (10-23-14-24)
Rat Hole No. 1 (7-8-14-25)
Federal 3-11-15-21
Federal 5-13-15-21
Federal 6-14-15-21
Federal 7-15-15-21
State 8-2-15-22
State 11-2-15-22
Federal 2-18-15-22
Federal 6-3-15-23
Federal 4-4-15-23
Federal 16-4-15-23
Federal 8-7-15-23)
Federal 2-8-15-23
Federal 6-8-15-23
Federal 15-8-15-23
Federal 11-10-15-23
Federal 7-17-15-23
Federal 7-30-15-23
Federal 12-8-15-24
Federal 14-15-15-24
Blackhorse No. 2 (1-29-15-24)
Federal 4-30-16-24
Federal 11-30-16-24

U-10184 - Dry Burn Unit - Not approved as of 3-24-92
U-10272
U-27413 - Pine Springs Unit
U-27413
U-6841
U-10199
U-10199
U-27413
U-6613
U-38073
U-38073 - Trapp Springs Unit
U-38073
U-38071
U-32572
ML-18667 - Trapp Springs Unit
U-10132
U-10133 - Sweetwater Cya. Unit
U-10133
U-3716A - Rat Hole Unit
U-6618
U-30112
U-10173
U-6618
ML-22320
ML-22320
U-30112
U-8361
U-8361
U-8361
U-9211
U-9211
U-9211
U-9211
U-8361
U-8359
U-8351
U-2836 - Black Horse Canyon Unit
U-2837
U-2838 - Black Horse Canyon Unit
U-15889 - Middle Canyon Unit
U-30123

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Bonneville Fuels Corporation

3. Address of Operator

1660 Lincoln Street, Ste 1800, Denver, CO 80264

4. Telephone Number

(303) 863-1555

5. Location of Well

Footage :
CQ, Sec, T., R., M. :

County :
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate Date Work Will Start _____

SUSSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bonneville Fuels Corporation has acquired all of Arch Oil & Gas Company's interest in the wells on the attached list. Bonneville Fuels Corporation assumed operations of these wells August 31, 1991.

RECEIVED

SEP 13 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Greg Twombly

Title President

Date 9/11/91

(State Use Only)

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice

Executed August 30, 1991, Change of Operator

<u>Lease Number</u>	<u>Well Name</u>	<u>API #</u>	<u>Location</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>
U-10184	Dry Burn No.1	43047 30331	NW/SE	29	13S	25E- Dry Burn Unit
U-10272	Federal 9-12-14-21	43047 31096	SE/NE	12	14S	21E
U-27413	Pine Springs Unit No. .1	43047 30284	SE/SW	15	14S	22E- Pine Springs Unit
U-6841	Federal 12-18-14-22	43047 31348	SW/NW	18	14S	22E
U-10199	Federal 8-20-14-22	43047 31063	NE/SE	20	14S	22E
U-10199	Federal 7-21-14-22	43047 31042	NW/SE	21	14S	22E
U-27413	Federal 13-26-14-22	43047 31074	NW/NW	26	14S	22E
U-6613	Federal 13-17-14-23	43047 30619	NW/NW	17	14S	23E
U-38073	Federal 1-25-14-23	43047 30975	SE/SE	25	14S	23E
U-38073	Federal 4-25-14-23	43047 30582	SW/SW	25	14S	23E- Trapp Springs Unit
U-38073	Federal 16-25-14-23	43047 31041	NE/NE	25	14S	23E
U-38071	Federal 3-26-14-23	43047 31003	SE/SW	26	14S	23E
U-32572	Federal 6-35-14-23	43047 30791	NE/SW	35	14S	23E
ML-18667	State 8-36-14-23	43047 30944	NE/SE	36	14S	23E- Trapp Springs Unit
U-10132	Federal 6-13-14-24	43047 31040	NE/SW	13	14S	24E
U-10133	Sweetwater No. 1	43047 30460✓	SW/NW	14	14S	24E- Sweetwater Cyn. Unit
U-10133	Federal 1-L-23	43047 30332	NW/NE	23	14S	24E
U-3716A	Rat Hole No. 1	43047 30325	NW/SE	8	14S	25E- Rat Hole Unit
U-6618	Federal 3-11-15-21	43047 30622	SE/SW	11	15S	21E
U-30112	Federal 5-13-15-21	43047 31137	NW/SW	13	15S	21E
U-10173	Federal 6-14-15-21	43047 31027	NE/SW	14	15S	21E
U-6618	Federal 7-15-15-21	43047 31071	NW/SE	15	15S	21E
ML-22320	State 8-2-15-22	43047 31135	NE/SE	2	15S	22E
ML-22320	State 11-2-15-22	43047 30746	SE/NW	2	15S	22E
U-30112	Federal 2-18-15-22	43047 31091	SW/SE	18	15S	22E
U-8361	Federal 6-3-15-23	43047 31072	NE/SW	3	15S	23E
U-8361	Federal 4-4-15-23	43047 31043	SW/SW	4	15S	23E
U-8361	Federal 16-4-15-23	43047 31111	NE/NE	4	15S	23E
U-9211	Federal 8-7-15-23.2	43047 30977	NE/SE	7	15S	23E
U-9211	Federal 2-8-15-23	43047 30735✓	SW/SE	8	15S	23E
U-9211	Federal 6-8-15-23	43047 31073	NE/SW	8	15S	23E
U-9211	Federal 15-8-15-23	43047 30674	NW/NE	8	15S	23E
U-8361	Federal 11-10-15-23	43047 30639	SE/NW	10	15S	23E
U-8359	Federal 7-17-15-23	43047 30736	NW/SE	17	15S	23E
U-8351	Federal 7-30-15-23	43047 31247	NW/SE	30	15S	23E
U-2836	Federal 12-8-15-24	43047 31104	SW/NW	8	15S	24E- Black Horse Cyn. Unit
U-2837	Federal 14-15-15-24	43047 31045	NE/NW	15	15S	24E
U-2838	Blackhorse No. 2	43047 30248	SE/SE	29	15S	24E- Black Horse Cyn. Unit
U-15889	Federal 4-30- 16-24	43019 30641	SW/SW	30	16S	24E- middle Canyon Unit
U-30123	Federal 11-30-16-24	43019 30925	NE/NW	30	16S	24E

170405
ARCH OIL & GAS COMPANY

P.O. BOX 2499
MIDLAND, TEXAS 79702

January 14, 1992

RECEIVED
STATE TAX COMMISSION

JAN 23 1992

Oil and Gas Tax Returns
Utah State Tax Commission
160 E. 300 S
Salt Lake City, Utah 84134-0550

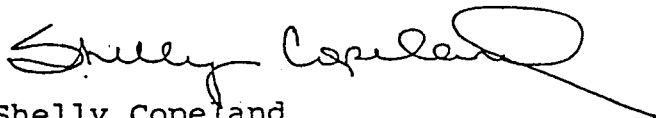
RECEIVED BY
Auditing Division

Dear Sirs:

Please be advised that effective with September 91, sales Arch Oil no longer owns or operators any Utah wells. We sold our interest to Bonneville Fuels Corporation, 1660 Broadway Suite 1110, Denver Co 80202.

NS685
If you have any further questions concerning this matter, please let me know.

Sincerely,



Shelly Copeland
Revenue Department
(915) 686-6467

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-8351

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

Bonneville Fuels Corporation

3. Address of Operator

1660 Lincoln Street, Ste 1800, Denver, CO 80264

4. Telephone Number

(303) 863-1555

9. Well Name and Number

Federal 7-30-15S-23E

10. API Well Number

43-047-31247

11. Field and Pool, or Wildcat

Wildcat

5. Location of Well

Footage : 2116' FSL, 2225' FEL

QQ, Sec. T., R., M. 30, T15S R23E 6th PM

County Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |

☒ Other Annual Status Report

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in waiting on pipeline connection & improved gas market conditions.

RECEIVED

FEB 05 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Doris MalyTitle Engineering Tech. Date 1/30/92

(State Use Only)

ROUTING AND TRANSMITTAL SLIP

Date

TO: (Name, office symbol, room number,
building, Agency/Post)

Initials

Date

1. Lisha Romero

2.

3.

4.

5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

MAR 20 1972
DIVISION OF
OIL GAS & MINES

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)

Room No.—Bldg.

Sally Vernal BLM

Phone No.

789-1362

5041-102

OPTIONAL FORM 41 (Rev. 7-76)
Prescribed by GSA
FPMR (41 CFR) 101-11.206

Conditions of Approval

Vernal District Petroleum Engineers have reviewed the Sundry Notice and concur with the request providing the following stipulations are included as a part of the approval.

1. The change in operator request for the following wells are not included in this approval:

A. ~~Dry Burn No. 31~~, located in the NWSE, Section 29, T13S, R23E, on lease U-10184 is in a Federal unit. Therefore, the operator must be changed by filing a successor operator for the unit with the BLM State Office in Salt Lake City, Utah.

B. ~~Federal Well No. 37-30-15-23~~, located in the NWSE, Section 30, T15S, R23E, on lease U-8351 is in a Federal Communitization Agreement (C.A.). Therefore, the operator must be changed by filing successor operator for the C.A. with the BLM State Office in Salt Lake City, Utah.

C. Federal Well No. 4-30-16-24, located in the SWSW, Section 30, T16S, R24E, on lease U-15889 is in Grand County and does not fall under the Vernal District's jurisdiction. Therefore, the operator must be changed by filing a self-certification statement for the change in operator with the Moab District Office in Moab, Utah. (Btm-S.L. Approved 10-30-91 "middle canyon Unit")

D. ~~Federal Well No. 41-30-16-24~~, located in the NENW, Section 30, T16S, R24E, on lease U-30123 is in Grand County and does not fall under the Vernal District's jurisdiction. Therefore, the operator must be changed by filing a self-certification statement for the change in operator with the Moab District Office in Moab, Utah.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: ARCH OIL & GAS COMPANY LEASE: U-8351
WELL NAME: FEDERAL #7-30-15-23 API: 43-047-31247
SEC/TWP/RNG: 30 15.0 S 23.0 E CONTRACTOR:
COUNTY: UINTAH FIELD NAME: FENCE CANYON

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN Y / TA -:
Y WELL SIGN N HOUSEKEEPING Y EQUIPMENT * Y SAFETY
- OTHER

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- FACILITIES *
- METERING *	- POLLUTION CNTL	- PITS	- DISPOSAL
- SECURITY	- SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	- SOLD	- LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, WELL HEAD W/ TREE

REMARKS:

SGW - SOME WEEDS

ACTION:

INSPECTOR: CAROL KUBLY

DATE: 07/22/92

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155

August 14, 1992

Bonneville Fuels Corporation
1660 Lincoln, Suite 1800
Denver, Colorado 80264

Re: Successor of Operator
Communitization Agreement (CA)
UTU60734
Uintah County, Utah

Gentlemen:

We received an indenture whereby Arch Oil and Gas Company resigned as Operator and Bonneville Fuels Corporation was designated as Operator for CA UTU60734, Uintah County, Utah.

This indenture was executed by all required parties. This instrument is hereby accepted effective as of August 14, 1992.

Your statewide (Utah) oil and gas bond No. 0604 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

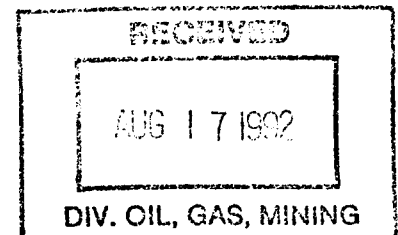
(ORIG. SGD.) GEORGE DIWACHAK

SGD Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
DOGM
File - UTU60734 (w/enclosure)
MMS - Reference Data Branch
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:08-14-92



WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM UTU60734 UTU60734	430473124700S1	7-30	NWSE	30	15S	23E	GS1	UTU8351	ARCH OIL + GAS CO

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM UTU60734 UTU60734	430473124700S1	7-30	NWSE	30	15S	23E	GSI	UTU8351	ARCH OIL + GAS CO

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LOK 7- LOK	<input checked="" type="checkbox"/>
2- DTS 15	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- ADA	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-31-91)

TO (new operator) BONNEVILLE FUELS CORP.
 (address) 1660 LINCOLN ST STE 1800
DENVER, CO 80264
GREG TWOMBLY, PRES.
 phone (303) 863-1555
 account no. N 5685

FROM (former operator) ARCH OIL & GAS COMPANY
 (address) 1512 LARIMER ST STE 300
DENVER, CO 80202
LEE MCCOLLUM, VP
 phone (303) 573-6179
 account no. N 0405

Well(s) (attach additional page if needed):

***CA UTU60734**

Name: <u>FED 7-30-15-23/DKTA</u>	API: <u>43-047-31247</u>	Entity: <u>8079</u>	Sec <u>30</u> Twp <u>15S</u> Rng <u>23E</u>	Lease Type: <u>U-8351</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-13-91)
- 1 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-13-91)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-21-92)
- 1 6. Cardex file has been updated for each well listed above. (8-21-92)
- 1 7. Well file labels have been updated for each well listed above. (8-21-92)
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-21-92)
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Aug 25 1992. If yes, division response was made by letter dated Aug 25 1992.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated Aug 25 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 2 1. All attachments to this form have been microfilmed. Date: Aug 25 1992.

FILING

- 1 1. Copies of all attachments to this form have been filed in each well file.
- 1 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920821 B.L.M./S.L. Approved C.A. WTA60734 operator to Bonneville Falls 8-14-92.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDREY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number
2. Name of Operator Bonneville Fuels Corporation		7. Indian Allottee or Tribe Name
3. Address of Operator 1660 Lincoln Street, Ste 1800, Denver, CO 80264		8. Unit or Communitization Agreement
4. Telephone Number (303) 863-1555		9. Well Name and Number See Exhibit A
5. Location of Well Footage : See Exhibit A County : QQ, Sec. T., R., M. : State : UTAH		10. API Well Number
11. Field and Pool, or Wildcat		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other Change of Operator _____</p> <p>Approximate Date Work Will Start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bonneville Fuels Corporation has sold all of its interest in the attached wells to Beartooth Oil and Gas. Beartooth Oil & Gas will assume operations of these wells March 1st 1993.

RECEIVED

MAR 08 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Doris Maly

Title Engineering Tech

Date 3/1/93

(State Use Only)

EXHIBIT "A"
Attached to and made a part of that certain Sundry Notice
Executed March 1, 1993, Change of Operator

<u>Lease Number</u>	<u>Well Name</u>	<u>API #</u>	<u>Location</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>
Fee 00582	Anderson 1-8	4301930135	SE/SW	8	16S	25E
U-05010-C	Federal 17-8	430 ^{0/9} 47 31099	SW/NE	8	16S	25E
U-05010-C	Federal 21-7	4301930755	NE/NW	7	16S	25E
U-04967-C	Federal 23-1	4301930721	NE/SW	1	16S	24E
U-04967-C	Federal 31-1	4301931030	SE/SE	1	16S	24E
U-04967-C	Federal 34-31	4301931046	SW/SW	31	15S	25E
U-05010-C	Federal 43-7	4301930991	NW/SE	7	16S	25E
U-08351	Federal 7-30-15-23	43047 31247	NW/SE	30	15S	23E

RECEIVED

MAR 08 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Beartooth Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2564, Billings, MT 59103 (406)259-2451		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. SEE EXHIBIT "A"
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) CHANGE OF OPERATOR	<input type="checkbox"/>	(Other)	<input type="checkbox"/>

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Beartooth Oil & Gas Company has acquired Bonneville Fuel Corporation's interest in the wells listed on Exhibit "A" and assumed operations of these wells on March 1, 1993.

These wells will be covered under Beartooth's Federal Statewide Bond No. 55-77-50.

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MAR 12 1993

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Grace E. Brown

TITLE

Lease Consultant

DATE

3/10/93

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice
Executed March 9, 1993, Change of Operator

<u>Lease Number</u>	<u>Well Name</u>	<u>API #</u>	<u>Location</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>
U-05010-C	Anderson 1-8	4301930135	SE $\frac{1}{4}$ SW $\frac{1}{4}$	8	16S	25E
U-05010-C	Federal 17-8	4304731099	SW $\frac{1}{4}$ NE $\frac{1}{4}$	8	16S	25E
U-05010-C	Federal 21-7	4301930755	NE $\frac{1}{4}$ NW $\frac{1}{4}$	7	16S	25E
U-04967-C	Federal 23-1	4301930721	NE $\frac{1}{4}$ SW $\frac{1}{4}$	1	16S	24E
U-04967-C	Federal 31-1	4301931030	SE $\frac{1}{4}$ SE $\frac{1}{4}$	1	16S	24E
U-04967-C	Federal 34-31	4301931046	SW $\frac{1}{4}$ SW $\frac{1}{4}$	31	15S	25E
U-05010-C	Federal 43-7	4301930991	NW $\frac{1}{4}$ SE $\frac{1}{4}$	7	16S	25E
U-08351	Federal 7-30	4304731247	NW $\frac{1}{4}$ SE $\frac{1}{4}$	30	15S	23E

All located in Grand County, Utah with the
exception of the Federal 7-30 which is located
in Uintah County, Utah.

RECEIVED

MAR 12 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS																													
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals.																													
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number U-8351																											
2. Name of Operator Bonneville Fuels Corporation		7. Indian Allottee or Tribe Name 																											
3. Address of Operator 1660 Lincoln, Ste 1800		8. Unit or Communitization Agreement Main Canyon 7-30-15S-23E																											
4. Telephone Number (303) 863-1555		9. Well Name and Number 																											
5. Location of Well Denver, CO 80209		10. API Well Number 4304731247																											
Footage : 2116' FSL, 2225' FEL		11. Field and Pool, or Wildcat Main Canyon																											
County : Utah, UT		State : UTAH																											
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																													
NOTICE OF INTENT (Submit in Duplicate) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>		<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		SUBSEQUENT REPORT (Submit Original Form Only) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Annual Status</u></td> <td></td> </tr> </table>		<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Annual Status</u>	
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																												
<input checked="" type="checkbox"/> Other <u>Annual Status</u>																													
Approximate Date Work Will Start <u>NA</u>		Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in waiting on pipeline hookup and improved gas market conditions

RECEIVED

MAR 16 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Doris Maly Title Engineering Tech. Date 3/12/93

(State Use Only)



3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

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MAR 1 8 1993

Page ____ of ____

PRODUCING ENTITY ACTION

DIVISION OF
OIL, GAS & MINING

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

Operator Name BEARTOOTH OIL & GAS CO.
Address P. O. BOX 2564
City BILLINGS State MT Zip 59103
Utah Account No. N1790

Authorized Signature Julie Roe
Effective Date March 1, 1993 Telephone (406) 259-2451

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location					Producing Formation
					Sec.	T	R	Q/Q	County	
F	00586		4301931030	Federal 31-1	1	16S	24E	SESE	Grand	DKTA

Explanation of action:

Change operator from Bonneville Fuels to Beartooth Oil & Gas Company

F	00586		4301931046	Federal 34-31	31	15S	25E	SWSW	Grand	DKTA
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Explanation of action:

Change operator from Bonneville Fuels to Beartooth Oil & Gas Company

F	00587		4301930991	Federal 43-7	7	16S	25E	NWSE	Grand	CDMTN
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Explanation of action:

Change operator from Bonneville Fuels to Beartooth Oil & Gas Company

F	08079		4304731247	Federal 7-30-15-23	30	15S	23E	NWSE	Uintah	DKTA
---	-------	--	------------	--------------------	----	-----	-----	------	--------	------

Explanation of action:

Change operator from Bonneville Fuels to Beartooth Oil & Gas Company

an equal opportunity employer

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155

October 6, 1993

Beartooth Oil & Gas Company
P.O. Box 2564
Billings, Montana 59103

Re: Successor of Operator
Communitization Agreement (CA)
UTU-60734
Uintah County, Utah

Gentlemen:

We received an indenture, whereby Bonneville Fuels Corporation resigned as Operator and Beartooth Oil & Gas Company was designated as Operator for CA UTU-60734, Uintah County, Utah.

This instrument is hereby approved effective as of October 6, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA UTU-60734.

Your statewide (Utah) oil and gas bond No. 0033 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - UTU-60734 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

OCT 8 1993

U-922:TAThompson:tt:10-06-93

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM UTU60734 UTU60734	430473124700S1 7-30		NWSE	30	15S	23E	GSI	UTU8351	BONNEVILLE FUELS CORPORAT

OCT 8 1993

UT. OF OIL, GAS & MIN.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- VLC	7- DEC
2- DPS	15
3- VLC	✓
4- RJF	✓
5- PL	✓
6- SJ	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-01-93)

TO (new operator)	<u>BEARTOOTH OIL & GAS CO</u>	FROM (former operator)	<u>BONNEVILLE FUELS CORP</u>
(address)	<u>PO BOX 2564</u>	(address)	<u>1660 LINCOLN STE 1800</u>
	<u>BILLINGS, MT 59103</u>		<u>DENVER, CO 80264</u>
			<u>DORIS MALY</u>
	phone (<u>406</u>) <u>259-2451</u>		phone (<u>303</u>) <u>863-1555</u>
	account no. <u>N 1790</u>		account no. <u>N 5685</u>

Well(s) (attach additional page if needed): **CA UTU-60734**

Name: <u>FED 7-30-15-23/DKTA</u>	API: <u>43-047-31247</u>	Entity: <u>8079</u>	Sec. <u>30</u> Twp <u>15S</u> Rng <u>23E</u>	Lease Type: <u>U-8351</u>
Name: _____	API: _____	Entity: _____	Sec. _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-8-93)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-12-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (10-18-93)
- Lee 6. Cardex file has been updated for each well listed above. (10-18-93)
- Lee 7. Well file labels have been updated for each well listed above. (10-18-93)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-18-93)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- n/a 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- n/a 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- n/a 2. A copy of this form has been placed in the new and former operators' bond files.
- lec 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- n/a 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- n/a 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-25 1993.

FILING

- lec 1. Copies of all attachments to this form have been filed in each well file.
- lec 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930419	Bhm / S.L.	"Not Approved"	930920	Bhm / S.L.	"Not Approved"
930517	"		931018	"	Approved eff. 10-6-93.
930628	"				
930722	"				
930823	"				

IE71134-35

STATE OF UTAH
DIVISION OIL, GAS AND MININGRECEIVED
OCT 25 1995

Lease Designation and Serial Number:

U-8351

SUNDRY NOTICES AND REPORTS ON WELLS
DIV. OF OIL, GAS & MININGDo not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

a. Indian, Alutian or Tribe Name:

b. Unit Agreement Name:

MAIN CANYON

c. Well Name and Number:

MAIN CANYON 7-30-15S-23E

d. API Well Number:

43-047-31247

10. Field and Pool, or Wildcat:

FENCE MAIN CANYON

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Beartooth Oil & Gas Company

3. Address and Telephone Number:

P. O. Box 2564, Billings, Montana 59103 (406) 259-2451

4. Location of Well

Footage:

2116' FSL, 2225' FEL

CO. Sec., T., R., M.:

SEC 30-T15S-R23E NWSE

County: UINTAH

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☒ Other RESUME PRODUCTION

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL RESUMED PRODUCTION SEPTEMBER 2, 1995 AFTER A LENGTHY SHUT IN PERIOD.

13.

Name & Signature:

Bobbie Ostwald

BOBBIE OSTWALD, PRODUCTION

Title:

Date:

10-20-95

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-922

January 26, 2004

Dominion Oklahoma Texas Exploration & Production, Inc.
Attn: Sally Sullivan
P.O. Box 11126
Salt Lake City, Utah 84147

155; 23E,
S-30
43-047-33530

Gentlemen:

Enclosed is one approved copy of Communitization Agreement No. UTU81152. This agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Castlegate Formation, covering Lots 1, 2, 3, 5, E $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$ (W $\frac{1}{2}$) of Section 30, Township 15 South, Range 23 East, SLB&M, Uintah County, Utah. This agreement conforms with the spacing set forth in Order No. 149-13 which was issued by the State of Utah, Board of Oil, Gas and Mining on July 27, 1982.

This agreement is effective as of August 29, 2002. The communitized area covers 320.12 acres and includes portions of Federal oil and gas leases UTU8351 and UTU44438.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

Minerals Management Service Form MMS-4054, "Oil & Gas Operations Report", must be submitted for this agreement beginning with the month in which drilling operations commence for Well No. 30-2, SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 30, Township 15 South, Range 23 East, SLB&M, Uintah County, Utah, API # 43-047-33530, on a Fee Lease. Form MMS-4054 is to be mailed to the Minerals Management Service, Minerals Revenue Management Reporting Services, P. O. Box 17110, Denver, Colorado 80217-0110.

Please furnish all interested principals with necessary evidence of this approval.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Chief, Branch of Fluid Minerals

Enclosure

Mike [Signature]
PIC - [Signature] files

RECEIVED

JAN 28 2004

DIV. OF OIL, GAS & MINER



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



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Terry Catlin
Chief, Branch of Fluid Minerals

Enclosure

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JAN 28 2004

DIV. OF OIL, GAS & MININ